

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>UTU-67868</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>1060 EAST HIGHWAY 40 VERNAL, UT 84078</b>	3b. Phone No. (include area code) <b>435-781-9111</b>	8. Lease Name and Well No. <b>East Chapita 79-23</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>646186' 850' FSL &amp; 850' FEL (SESE) 40.016519 LAT 109.287783 LON</b> At proposed prod. zone <b>Same 44307904 40.016551 -109.287091</b>		9. API Well No. <b>43-047-39442</b>
14. Distance in miles and direction from nearest town or post office* <b>58.1 miles south of Vernal, Utah</b>		10. Field and Pool, or Exploratory <b>Natural Buttes/Wasatch/Mesaverde</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>850' Lease line 470' Drilling line</b>	16. No. of acres in lease <b>1079</b>	11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec. 23-T9S-R23E, S.L.B.&amp;M.</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>8780'</b>	17. Spacing Unit dedicated to this well <b>40 acres</b>	12. County or Parish <b>Utah County</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5180' NAT GL</b>	19. Proposed Depth <b>8500'</b>	13. State <b>UT</b>
22. Approximate date work will start*		20. BLM/BIA Bond No. on file <b>NM2308</b>
23. Estimated duration <b>45 days</b>		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature <b>Mary A. Maestas</b>	Name (Printed/Typed) <b>Mary A. Maestas</b>	Date <b>07/12/2007</b>
Title <b>Regulatory Assistant</b>		
Approved by <b>Bradley G. Hill</b>	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>06-09-07</b>
Title <b>Office ENVIRONMENTAL MANAGER</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

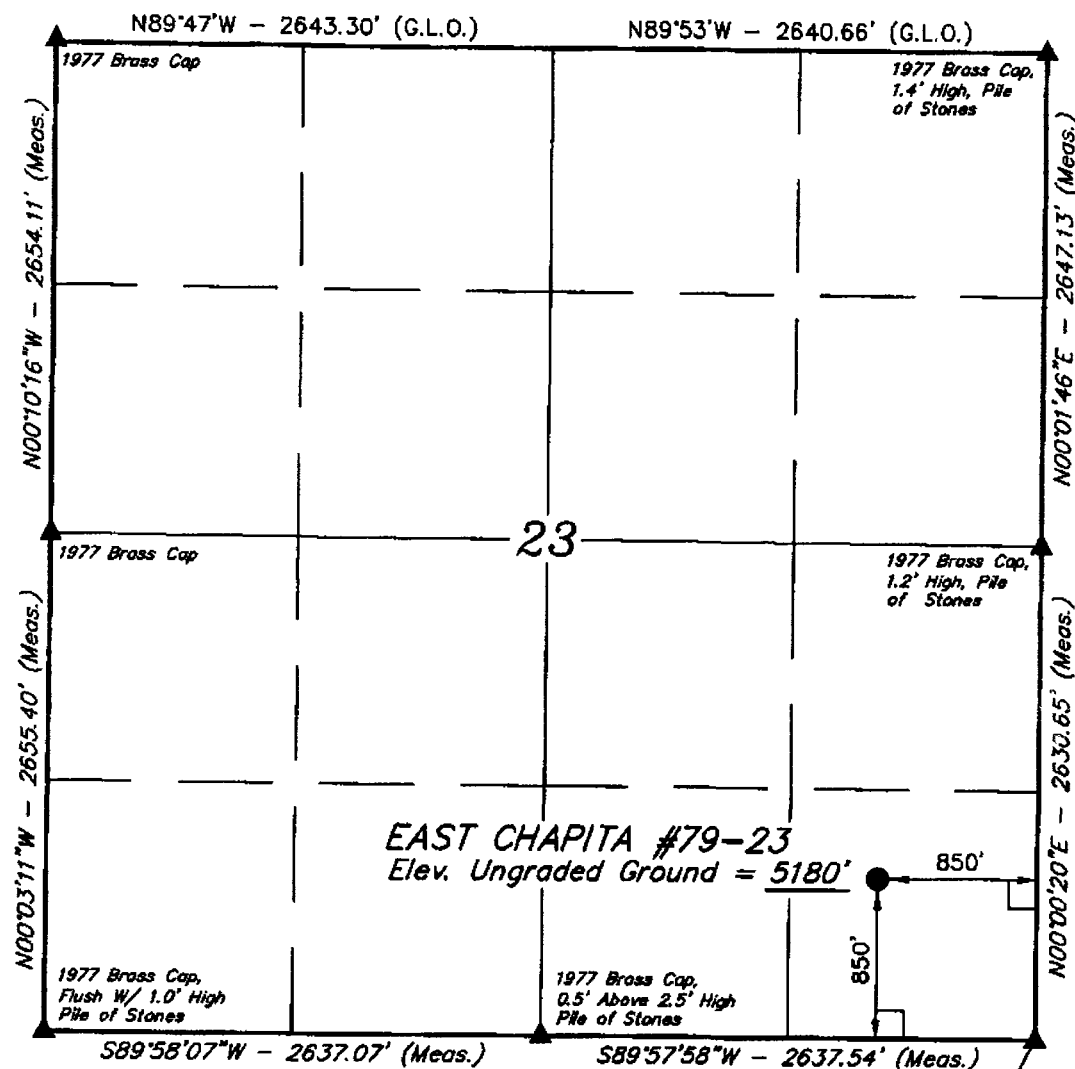
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Federal Approval of this  
Action is Necessary

RECEIVED  
JUL 17 2007  
DIV. OF OIL, GAS & MINING

*T9S, R23E, S.L.B.&M.*



**LEGEND:**

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°00'59.47" (40.016519)  
 LONGITUDE = 109°17'16.02" (109.287783)  
 (NAD 27)  
 LATITUDE = 40°00'59.59" (40.016553)  
 LONGITUDE = 109°17'13.58" (109.287106)

**EOG RESOURCES, INC.**

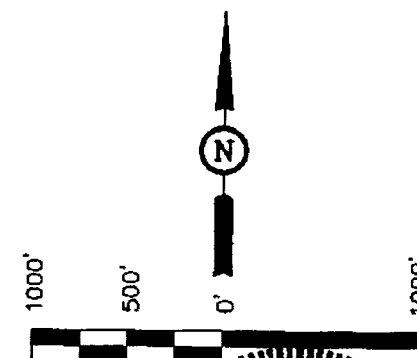
Well location, EAST CHAPITA #79-23, located as shown in the SE 1/4 SE 1/4 of Section 23, T9S, R23E, S.L.B.&M., Uintah County, Utah.

**BASIS OF ELEVATION**

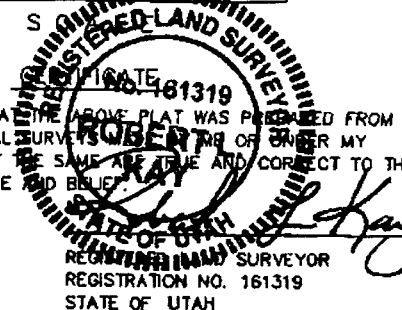
BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING AND OF UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-31-07	DATE DRAWN: 06-05-07
PARTY A.F. R.M. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF COLORADO )

) ss

COUNTY OF DENVER )

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

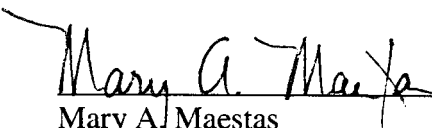
**EAST CHAPITA 79-23  
850' FSL - 850' FEL (SESE)  
SECTION 23, T9S, R23E  
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

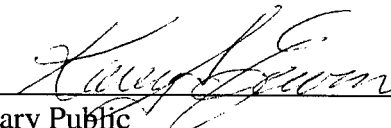
On the 12<sup>th</sup> day of July, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.

  
\_\_\_\_\_  
Mary A. Maestas  
Regulatory Assistant

Subscribed and sworn before me this 12<sup>th</sup> day of July, 2007.

  
\_\_\_\_\_  
Notary Public

My Commission Expires:

June 25, 2011

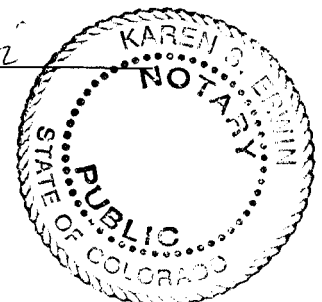


Exhibit "A" to Affidavit  
East Chapita 79-23 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP  
1999 Broadway, Suite 3700  
Denver, CO 80202  
Attn: Mr. W. Chris Latimer

Questar Exploration and Production Company  
Independence Plaza  
1050 17<sup>th</sup> Street, Suite 500  
Denver, Colorado 80265  
Attention: Mr. Nate Koeniger

III Exploration Company  
555 South Cole Road  
P.O. Box 7608  
Boise, Idaho 83707  
Attention: Mr. Ken Smith

R 23 E

23

24  
1-C-24  
☼

ECW 79-23  
○

UTU-67868

UTU-80940

T  
9  
S

26

UTU-72634

UTU-80940 25

○ EAST CHAPITA 79-23

Scale: 1"=1000'

0 1/4 1/2 Mile



**Geog resources**

Denver Division

**EXHIBIT "A"**

EAST CHAPITA 79-23  
Commingling Application  
Uintah County, Utah

Scale:  
1"=1000'

D:\utah\Commingling\  
page\_EC79-23\_commingling.dwg  
EC79-23

Author

TLM

Jun 04, 2007 -  
2:16pm

EOG Resources

EOG Resources, Inc.  
1999 Broadway, Suite 3700  
Denver, Colorado 80202  
Phone: (303) 733-1000  
Fax: (303) 733-1000

**CERTIFIED MAIL**

**ARTICLE NO: 7005 2570 0000 7715 7050**

July 12, 2007

Kerr-McGee Oil & Gas Onshore LP  
1999 Broadway, Suite 3700  
Denver, Colorado 80202  
Attn: Mr. W. Chris Latimer

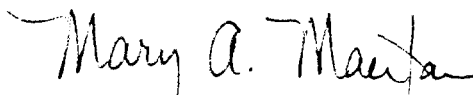
**RE: Commingling Application  
East Chapita 81-23 & East Chapita 79-23  
Section 23, T9S, R23E  
Uintah County, Utah  
Lease: UTU-67868**

Mr. Latimer:

EOG Resources, Inc. has filed an application with the Bureau of Land Management and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,



Mary A. Maestas  
Regulatory Assistant

EOG Resources

EOG Resources, Inc.  
10000 E. 10th Avenue  
Suite 1000  
Denver, CO 80231  
(303) 733-7000  
(303) 733-7001

**CERTIFIED MAIL**

**ARTICLE NO: 7005 2570 0000 7715 6077**

July 12, 2007

III Exploration Company  
555 South Cole Road  
Boise, Idaho 83707  
Attn: Mr. Ken Smith

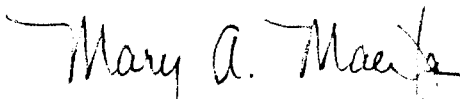
**RE: Commingling Application  
East Chapita 79-23  
Section 23, T9S, R23E  
Uintah County, Utah  
Lease: UTU-67868**

Mr. Smith:

EOG Resources, Inc. has filed an application with the Bureau of Land Management and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,



Mary A. Maestas  
Regulatory Assistant

EOG Resources

EOG Resources, Inc.  
1700 Main Street, Suite 100  
Denver, Colorado 80202  
Phone: (303) 733-1000  
Fax: (303) 733-1001

**CERTIFIED MAIL**  
**ARTICLE NO: 7005 2570 0000 7715 7036**

July 12, 2007

Questar Exploration and Production Company  
1050 17<sup>th</sup> Street, Suite 500  
Denver, Colorado 80265  
Attn: Mr. Nate Koeniger

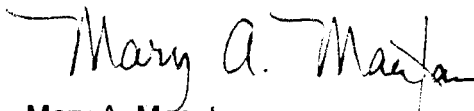
**RE: Commingling Application**  
**East Chapita 79-23**  
**Section 23, T9S, R23E**  
**Uintah County, Utah**  
**Lease: UTU-67868**

Mr. Koeniger:

EOG Resources, Inc. has filed an application with the Bureau of Land Management and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,



Mary A. Maestas  
Regulatory Assistant



**EIGHT POINT PLAN**  
**EAST CHAPITA 79-23**  
**SE/SE, SEC. 23, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,450		Shale	
Wasatch	4,318	Primary	Sandstone	Gas
Chapita Wells	4,864	Primary	Sandstone	Gas
Buck Canyon	5,552	Primary	Sandstone	Gas
North Horn	6,086	Primary	Sandstone	Gas
KMV Price River	6,275	Primary	Sandstone	Gas
KMV Price River Middle	7,214	Primary	Sandstone	Gas
KMV Price River Lower	7,897	Primary	Sandstone	Gas
Sego	8,301		Sandstone	
<b>TD</b>	<b>8,500</b>			

Estimated TD: 8,500' or 200'± below Sego top

Anticipated BHP: 4,641 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

**EIGHT POINT PLAN**  
**EAST CHAPITA 79-23**  
**SE/SE, SEC. 23, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

## EIGHT POINT PLAN

### EAST CHAPITA 79-23 SE/SE, SEC. 23, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

#### **8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

##### **Production Hole Procedure (2300'± - TD)**

**Lead:** 115 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 822 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**EIGHT POINT PLAN**  
**EAST CHAPITA 79-23**  
**SE/SE, SEC. 23, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

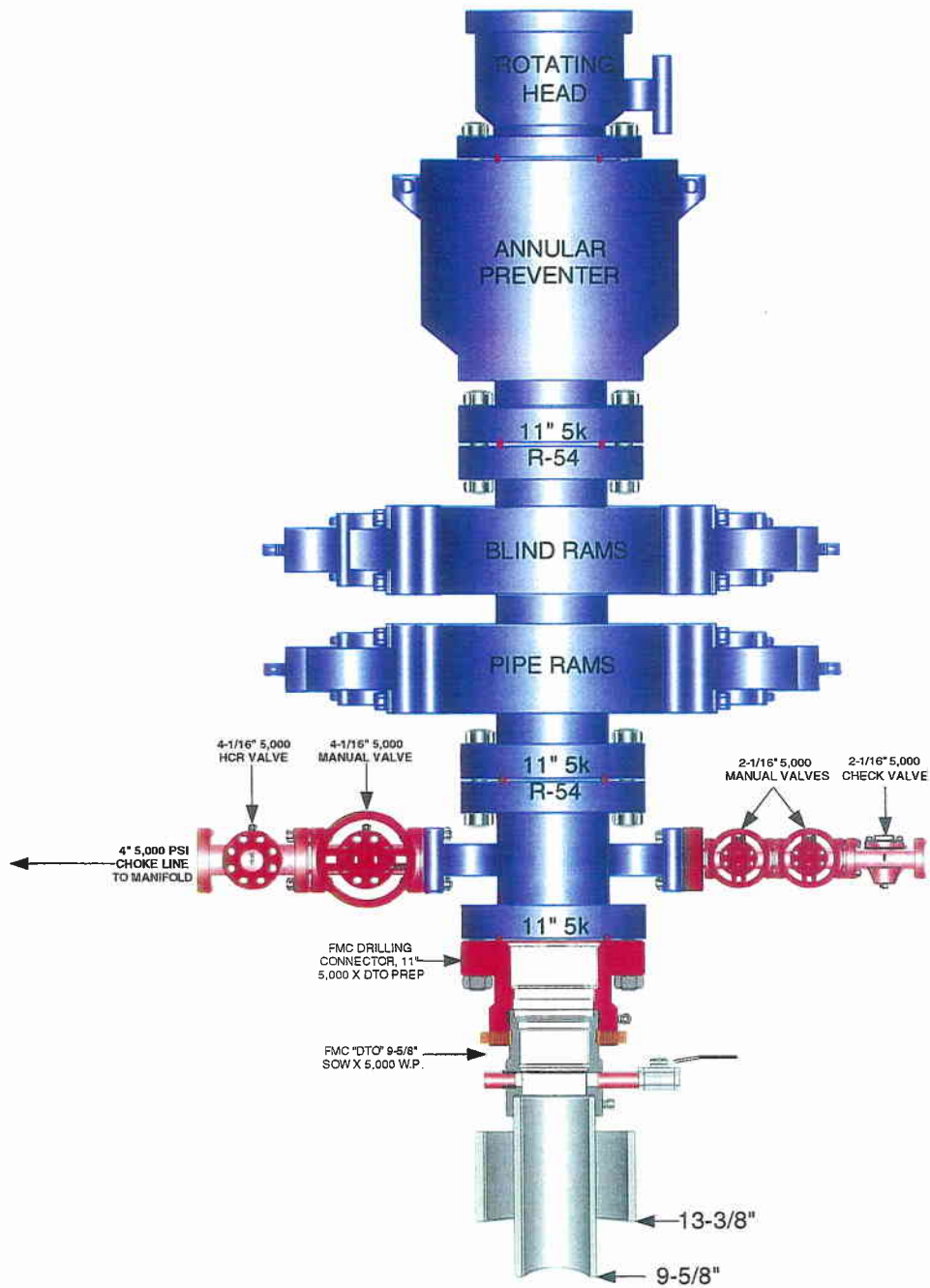
**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

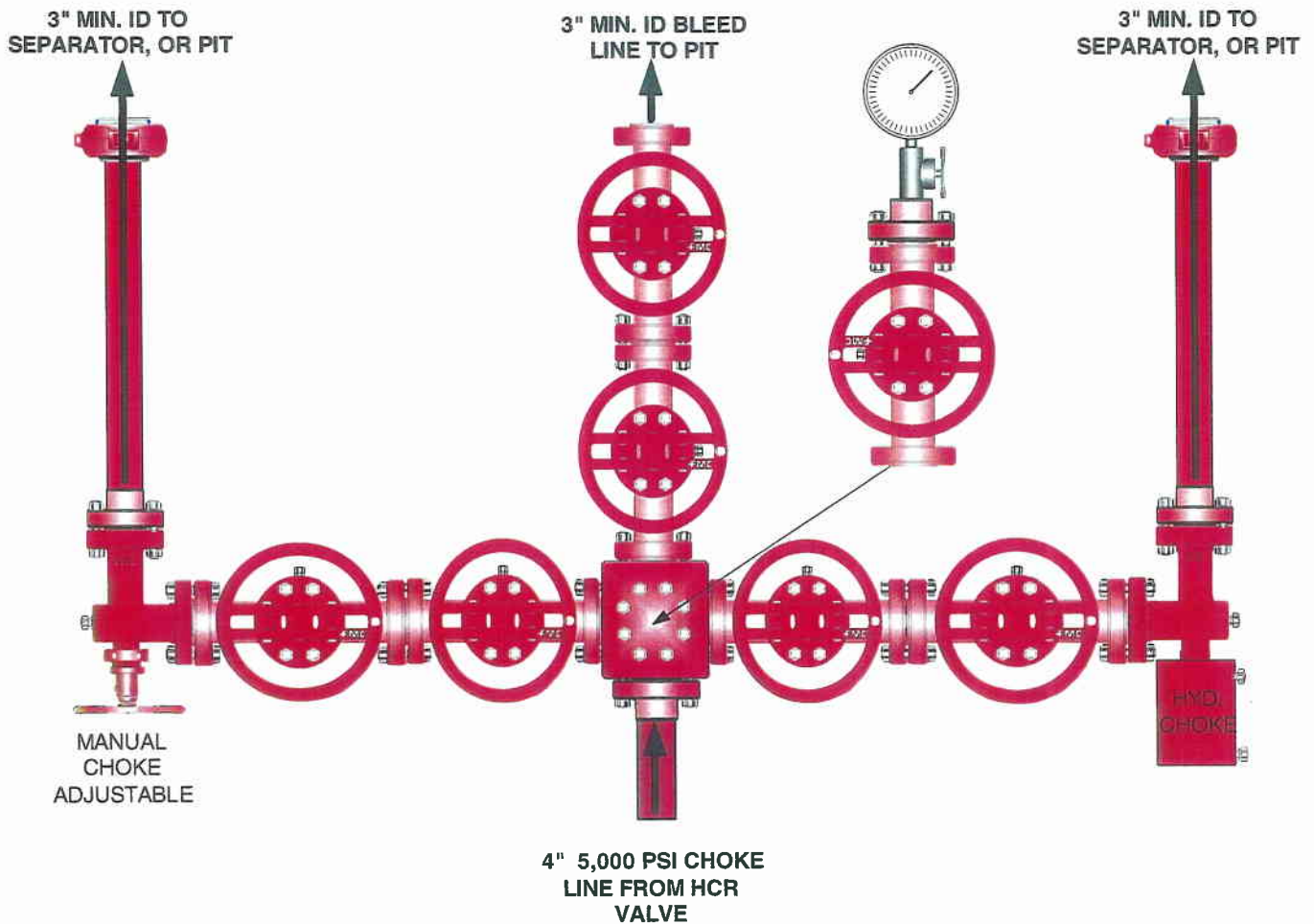
**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength,  
whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 79-23  
SESE, Section 23, T9S, R23E  
Uintah County, Utah***

***SURFACE USE PLAN***

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately .48 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.73 acres. The pipeline is approximately 1086 feet long with a 40-foot right-of-way, disturbing approximately 1.00 acre.

***1. EXISTING ROADS:***

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 58.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

***2. PLANNED ACCESS ROAD:***

- A. The access road will be approximately 528' in length, with culverts and low water crossings installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # UTU-67868.**

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.



**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1086' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU-67868) proceeding in a westerly direction for an approximate distance of 1086' tying into a proposed pipeline for the East Chapita 81-23 in the SWSE of Section 23, T9S, R23E (Lease UTU-67868). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface and buried at low water crossings as necessary.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # UTU-67868.
7. The proposed pipeline route begins in the SESE of section 23, township 9S, range 23E, proceeding westerly for an approximate distance of 1086' to the SWSE of section 23, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

#### **8. ANCILLARY FACILITIES:**

None anticipated.

#### **9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil north of corner #4. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

Corners of the location will be rounded off as needed.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

#### ***B. Dry Hole/Abandoned Location***

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

#### **11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

**Additional Surface Stipulations:**

None.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Mary A. Maestas  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.



**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 79-23 Well, located in the SESE of Section 23, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

July 12, 2007  
Date

  
Mary A. Maestas, Regulatory Assistant



# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

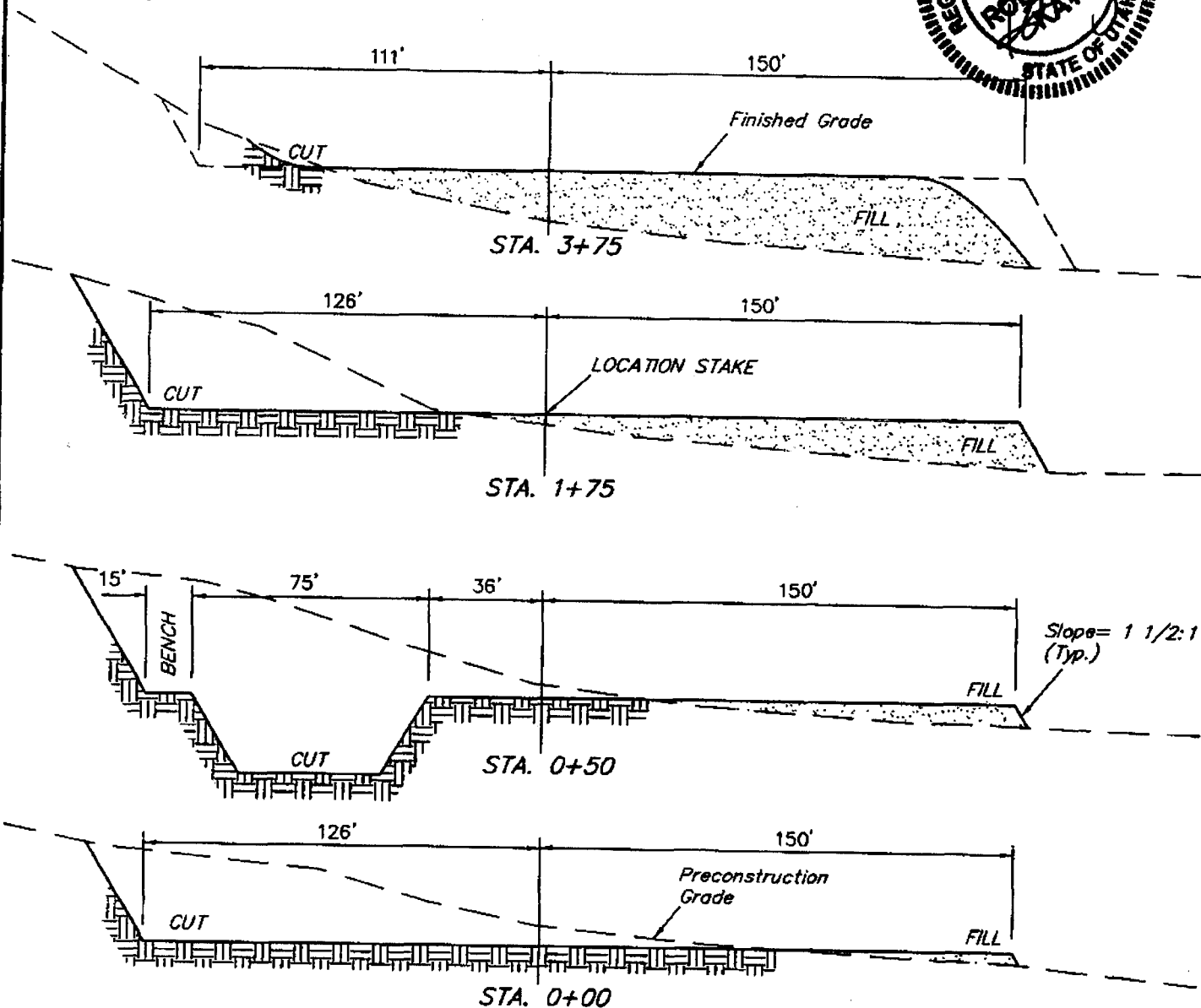
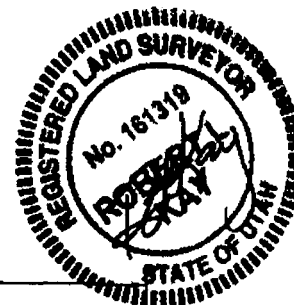
EAST CHAPITA #79-23  
SECTION 23, T9S, R23E, S.L.B.&M.  
850' FSL 850' FEL

FIGURE #2

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 06-05-07

Drawn By: P.M.



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,280 Cu. Yds.  
Remaining Location = 14,760 Cu. Yds.  
  
TOTAL CUT = 17,040 CU.YDS.  
FILL = 12,970 CU.YDS.

EXCESS MATERIAL = 4,070 Cu. Yds.  
Topsoil & Pit Backfill = 4,070 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077

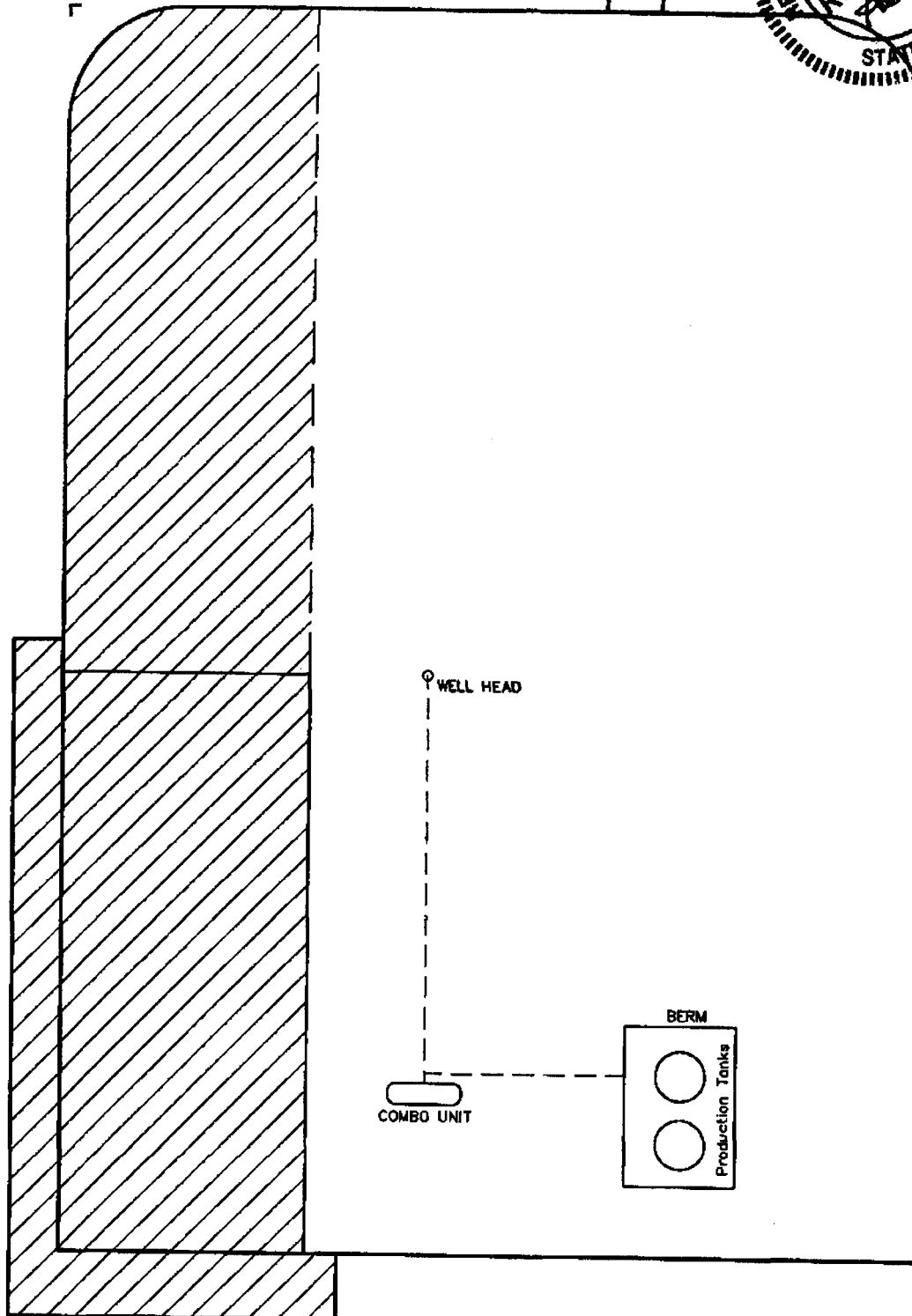
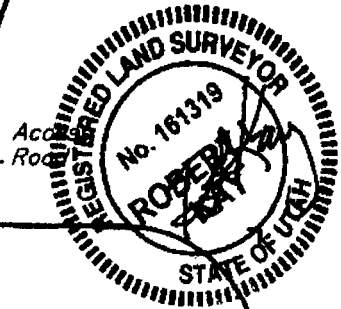
EOG RESOURCES, INC.  
PRODUCTION FACILITY LAYOUT FOR

EAST CHAPITA #79-23  
SECTION 23, T9S, R23E, S.L.B.&M.  
850' FSL 850' FEL

FIGURE #3



SCALE: 1" = 50'  
DATE: 06-05-07  
Drawn By: P.M.



 RE-HABED AREA



**EOG RESOURCES, INC.**  
**EAST CHAPITA #79-23**  
LOCATED IN UINTAH COUNTY, UTAH  
SECTION 23, T9S, R23E, S.L.B.&M.

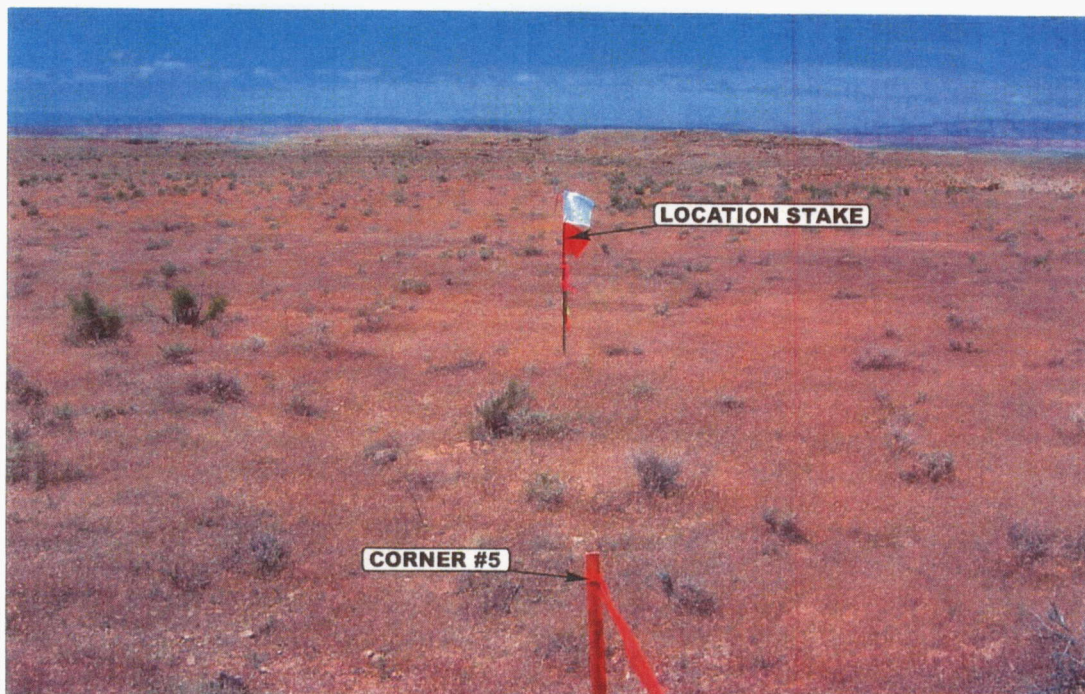


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

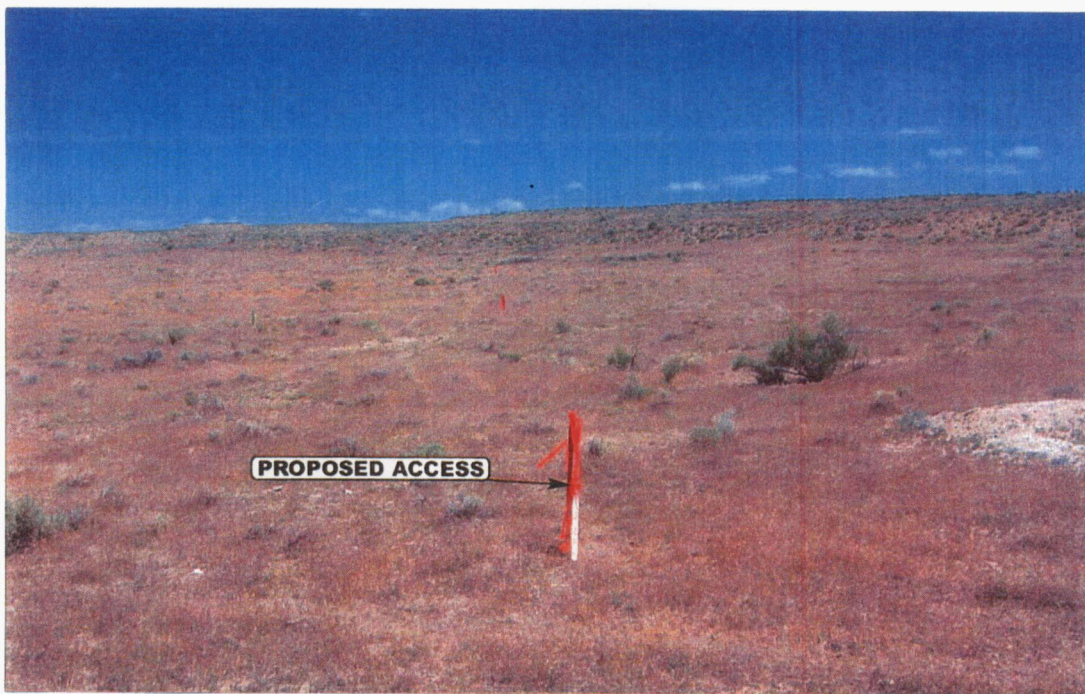


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



**UELS**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**06** **01** **07**  
MONTH DAY YEAR

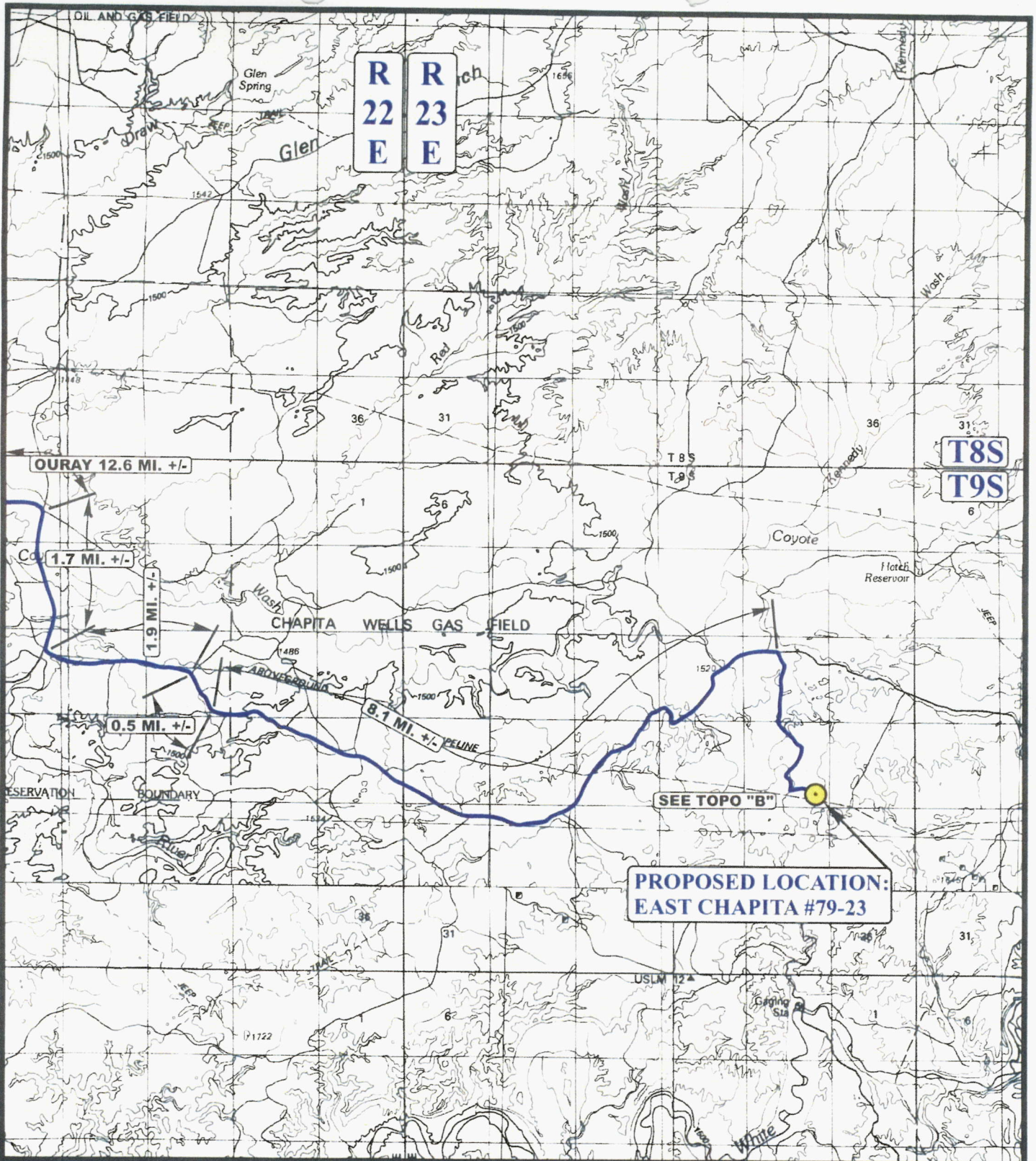
**PHOTO**

TAKEN BY: A.F.

DRAWN BY: C.P.

REVISED: 00-00-00





# LEGEND:

PROPOSED LOCATION

EOG RESOURCES, INC.

EAST CHAPITA #79-23  
 SECTION 23, T9S, R23E, S.L.B.&M.  
 850' FSL 850' FEL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC  
 MAP

06 01 07  
 MONTH DAY YEAR

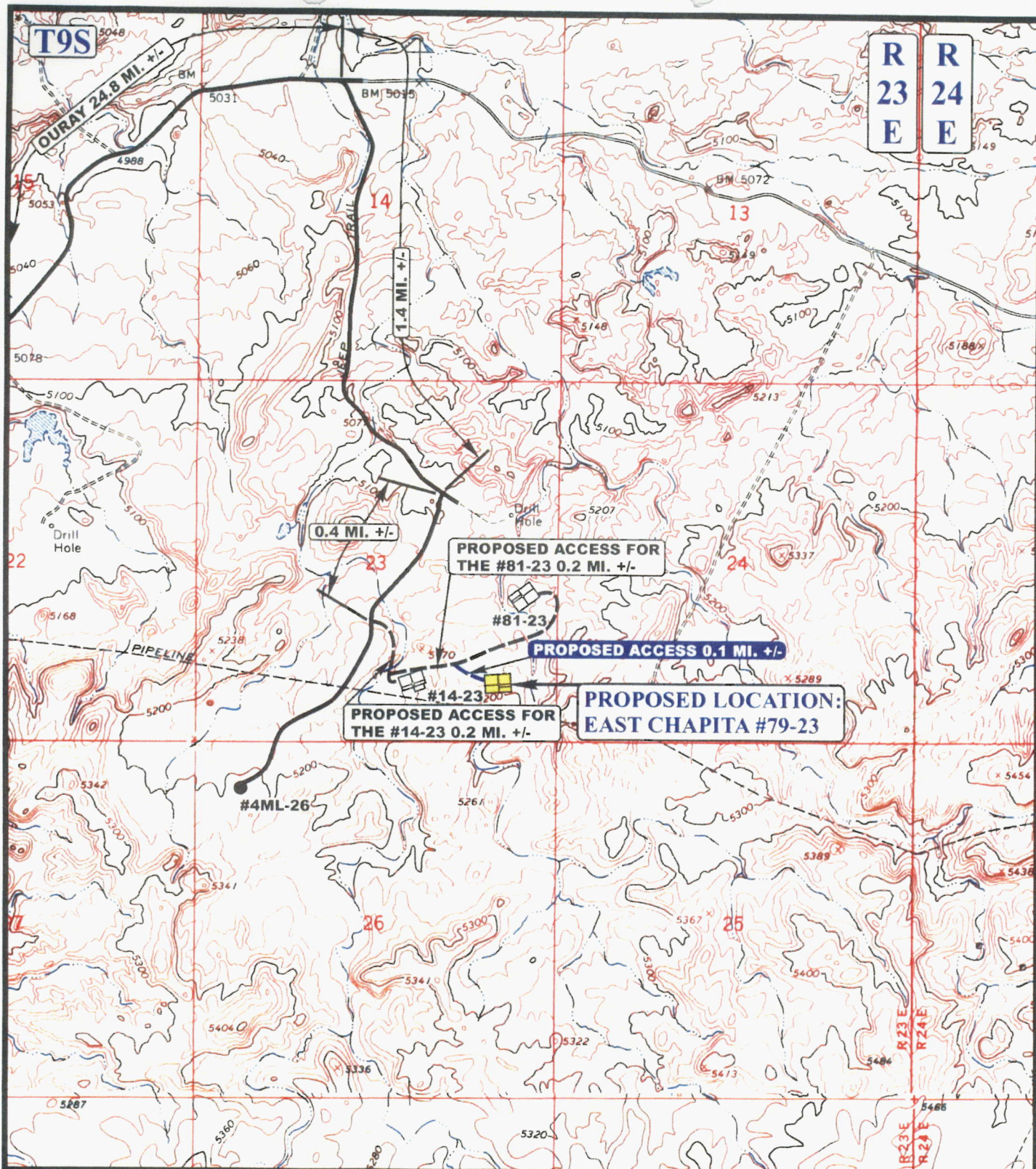
SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00

A  
 TOPO





# **LEGEND:**

— EXISTING ROAD  
 - - - PROPOSED ACCESS ROAD

**EOG RESOURCES, INC.**

**EAST CHAPITA #79-23**  
**SECTION 23, T9S, R23E, S.L.B.&M.**  
**850' FSL 850' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC**  
**MAP**

**06 01 07**  
 MONTH DAY YEAR

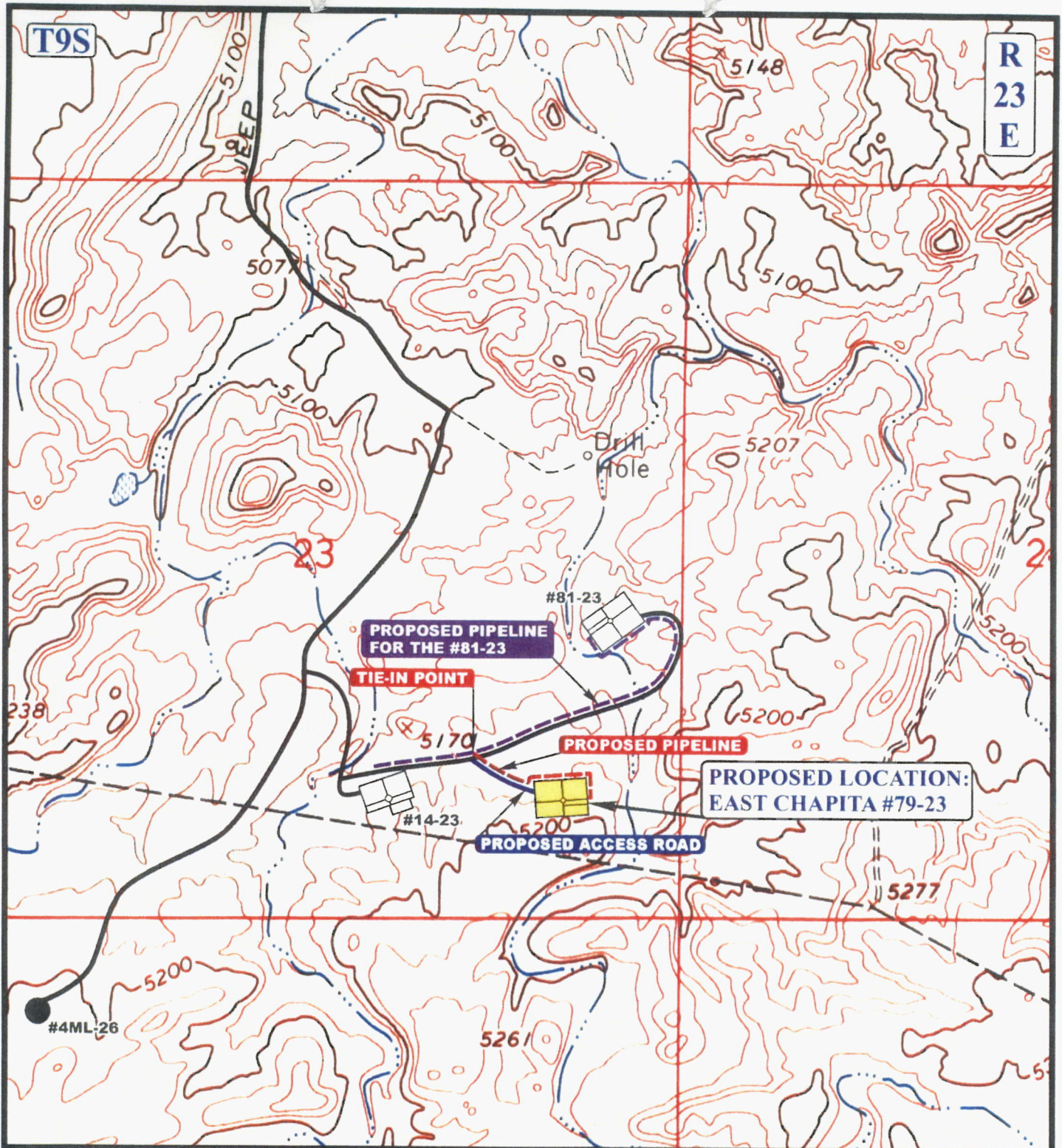
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

**B**  
**TOPO**









**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,086' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

**EOG RESOURCES, INC.**

**EAST CHAPITA #79-23**  
**SECTION 23, T9S, R23E, S.L.B.&M.**  
**850' FSL 850' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC**  
**MAP**

**06 01 07**  
 MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.P.

REVISED: 00-00-00

**D**  
**TOPO**

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/17/2007

API NO. ASSIGNED: 43-047-39442

WELL NAME: E CHAPITA 79-23

OPERATOR: EOG RESOURCES INC ( N9550 )

PHONE NUMBER: 435-781-9111

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

SESE 23 090S 230E

SURFACE: 0850 FSL 0850 FEL

BOTTOM: 0850 FSL 0850 FEL

COUNTY: UINTAH

LATITUDE: 40.01655 LONGITUDE: -109.2871

UTM SURF EASTINGS: 646186 NORTHINGS: 4430790

FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /

**Tech Review**

**Initials**

**Date**

Engineering

DKD

8/8/07

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-67868

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-225 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)  
(watch Mesaverde)

LOCATION AND SITING:

\_\_\_ R649-2-3.

Unit: \_\_\_

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

\_\_\_ R649-3-3. Exception

\_\_\_ Drilling Unit

Board Cause No: \_\_\_

Eff Date: \_\_\_

Siting: \_\_\_

\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

1- Lease Approved  
2- Spacing Strip  
3- Commingle

CHAPITA  
FED 14-5'

T9S R23E

WELLS UNIT

## NATURAL BUTTES FIELD

E CHAPITA  
19-23

CWU 3

23

CWU  
1118-22

E CHAPITA  
78-23

E CHAPITA  
80-23

E CHAPITA  
80-23

E CHAPITA  
81-23

E CHAPITA  
19-23

E CHAPITA  
14-23

E CHAPITA  
79-23

E CHAPITA  
53-23

NBE \*  
3ML-26-9-23

NBE \*  
4ML-26-9-23

NBE \*  
2ML-26-9-23

NBE \*  
1ML-26-9-23

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 23 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

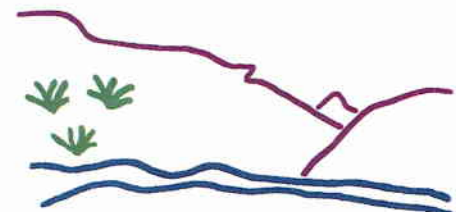
SPACING: R649-3-2 / GENERAL SITING

**Field Status**  
ABANDONED  
ACTIVE  
COMBINED  
INACTIVE  
PROPOSED  
STORAGE  
TERMINATED

**Unit Status**  
EXPLORATORY  
GAS STORAGE  
NF PP OIL  
NF SECONDARY  
PENDING  
PI OIL  
PP GAS  
PP GEOTHERML  
PP OIL  
SECONDARY  
TERMINATED

### Wells Status

GAS INJECTION  
GAS STORAGE  
LOCATION ABANDONED  
NEW LOCATION  
PLUGGED & ABANDONED  
PRODUCING GAS  
PRODUCING OIL  
SHUT-IN GAS  
SHUT-IN OIL  
TEMP. ABANDONED  
TEST WELL  
WATER INJECTION  
WATER SUPPLY  
WATER DISPOSAL  
DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON  
DATE: 18-JULY-2007





JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

August 9, 2007

EOG East Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: East Chapita 79-23 Well, 850' FSL, 850' FEL, SE SE, Sec. 23, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39442.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office



Operator: EOG East Resources, Inc.  
Well Name & Number East Chapita 79-23  
API Number: 43-047-39442  
Lease: UTU-67868

Location: SE SE Sec. 23 T. 9 South R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

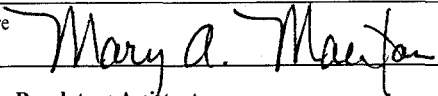
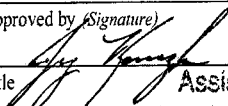
FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>UTU-67868</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>1060 EAST HIGHWAY 40 VERNAL, UT 84078</b>	3b. Phone No. (include area code) <b>435-781-9111</b>	8. Lease Name and Well No. <b>East Chapita 79-23</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>850' FSL &amp; 850' FEL (SESE) 40.016519 LAT 109.287783 LON</b> At proposed prod. zone <b>Same</b>		9. API Well No. <b>43 047 39442</b>
10. Field and Pool, or Exploratory <b>Natural Buttes/Wasatch/Mesaverde</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec. 23-T9S-R23E, S.L.B.&amp;M.</b>
14. Distance in miles and direction from nearest town or post office* <b>58.1 miles south of Vernal, Utah</b>		12. County or Parish <b>Uintah County</b>
13. State <b>UT</b>		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>850' Lease line</b> <b>470' Drilling line</b>	16. No. of acres in lease <b>1079</b>	17. Spacing Unit dedicated to this well <b>40 acres</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>8780'</b>	19. Proposed Depth <b>8500'</b>	20. BLM/BIA Bond No. on file <b>NM2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5180' NAT GL</b>	22. Approximate date work will start*	23. Estimated duration <b>45 days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) <b>Mary A. Maestas</b>	Date <b>07/12/2007</b>
Title <b>Regulatory Assistant</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>Terry Kencella</b>	Date <b>3-6-2008</b>
Title <b>Assistant Field Manager</b>		
Office <b>VERNAL FIELD OFFICE</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED

MAR 10 2008

DIV. OF OIL, GAS & MINING

NOS 6/18/07  
07PP2232A



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources **Location:** SESE, Sec 23, T9S, R23E  
**Well No:** East Chapita 79-23 **Lease No:** UTU-67868  
**API No:** 43-047-39442 **Agreement:** N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**General Surface COAs:**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**Specific Surface COAs:**

- During operations, if any vertebrate paleontological resources are discovered, all operations affecting such sites shall be immediately suspended, and all discoveries shall be left intact until authorized to proceed by the Authorized Officer. The appropriate Authorized Officer of the Vernal BLM office shall be notified within 48 hrs of the discovery, and a decision as to the preferred alternative/course of action will be rendered.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- As discussed on the onsite conducted on June 21, 2006 corner 2 of the location will be rounded.
- As discussed on September 27, 2007 the Ouray Municipal Water Plant at Ouray, Utah shall not be used as a water source.



## **DOWNHOLE CONDITIONS OF APPROVAL**

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at

a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

## DIVISION OF OIL, GAS AND MINING

### ***SPUDDING INFORMATION***

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 79-23

Api No: 43-047-39442 Lease Type: FEDERAL

Section 23 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

### **SPUDDED:**

Date 05/24/08

Time 1:00 PM

How DRY

***Drilling will Commence:*** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 05/27//08 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

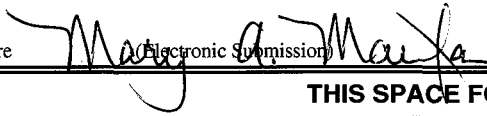
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU67868
2. Name of Operator EOG RESOURCES INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. EAST CHAPITA 79-23
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T9S R23E SESE 850FSL 850FEL 40.01652 N Lat, 109.28778 W Lon		9. API Well No. 43-047-39442
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/24/2008.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #60467 verified by the BLM Well Information System For EOG RESOURCES INC., sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 05/27/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**MAY 28 2008**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39515	Chapita Wells Unit 956-32		NWSE	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	13650	5/23/2008		5/29/08		
Comments: Mesaverde well PRRV = MVRD							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38535	Natural Buttes Unit 567-17E		NWNE	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	5/23/2008		5/29/08		
Comments: Wasatch/Mesaverde well PRRV = MVRD = WSMVD							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39442	East Chapita 79-23		SESE	23	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16867	5/24/2008		5/29/08		
Comments: Wasatch/Mesaverde well							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

**RECEIVED**

**MAY 28 2008**

DIV. OF OIL, GAS & MINING

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

5/27/2008

Date

East Chapita 7A-23

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
MULTIPLE MULTIPLE

9. API Well No.  
43 047 39442

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG RESOURCES INC

Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
9S 23E 23

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

This sundry covers multiple wells. Please see the attached sheet detailing the wells.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #60540 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 06/02/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**JUN 04 2008**

**DIV OF OIL, GAS & MINING**



<b><u>Well Name</u></b>	<b><u>SEC</u></b>	<b><u>T</u></b>	<b><u>R</u></b>	<b><u>Qtr/Qtr</u></b>	<b><u>Lease</u></b>	<b><u>API</u></b>
East Chapita 81-23	23	9S	23E	NESE	UTU67868	43-047-39443
CWU 1363-25H	25	9S	22E	SENE	UTU0282	43-047-50007
East Chapita 51-35	35	9S	23E	NWNW	UTU0344	43-047-39208
East Chapita 25-09	9	9S	23E	SESE	UTU67868	43-047-38145
CWU 1365-19	19	9S	23E	SWSW	UTU0337	43-047-39779
NBU 573-17E	17	10S	21E	SESE	UTU02278	43-047-38510
NBU 561-17E	17	10S	21E	SWSE	UTU02278	43-047-37512
CWU 1088-22	22	9S	22E	SWNE	UTU0284A	43-047-37502
CWU 1023-15	15	9S	22E	NWNW	UTU0283A	43-047-38666
CWU 965-34	34	9S	23E	NWSW	UTU37943	43-047-39806
NBU 567-17E	17	10S	21E	NWNE	UTU01791	43-047-38535
East Chapita 79-23	23	9S	23E	SESE	UTU67868	43-047-39442
CWU 1274-22	22	9S	22E	NENW	UTU0284A	43-047-38530
CWU 690-34	34	9S	23E	SWSE	UTU37943	43-047-37459

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
EAST CHAPITA 79-231. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com9. API Well No.  
43-047-394423a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 802023b. Phone No. (include area code)  
Ph: 303-824-552610. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T9S R23E SESE 850FSL 850FEL  
40.01652 N Lat, 109.28778 W Lon11. County or Parish, and State  
UINTAH COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/8/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61335 verified by the BLM Well Information System  
For EOG RESOURCES INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 07/10/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****RECEIVED****JUL 14 2008****DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 07-10-2008

<b>Well Name</b>	ECW 079-23	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39442	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	06-08-2008	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	8,550/ 8,550	<b>Property #</b>	061841
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,197/ 5,181				
<b>Location</b>	Section 23, T9S, R23E, SESE, 850 FSL & 850 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0
		<b>NRI %</b>	87.5

<b>AFE No</b>	304842	<b>AFE Total</b>	2,035,400	<b>DHC / CWC</b>	880,700/ 1,154,700
---------------	--------	------------------	-----------	------------------	--------------------

<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #31	<b>Start Date</b>	07-23-2007	<b>Release Date</b>	06-12-2008
------------------	------	-----------------	----------	-------------------	------------	---------------------	------------

07-23-2007      **Reported By**      SHARON CAUDILL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
------------------------------	-----	-------------------	-----	--------------------	-----

<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

<b>Formation :</b>	PBSD : 0.0	<b>Perf :</b>	PKR Depth : 0.0
--------------------	------------	---------------	-----------------

**Activity at Report Time:** LOCATION DATA

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION DATA (CHANGED TD SUNDRY 3/31/08)

850' FSL & 850' FEL (SE/SE)

SECTION 23, T9S, R23E

UINTAH COUNTY, UTAH

LAT 40.016519, LONG 109.287783 (NAD 83)

LAT 40.016553, LONG 109.287106 (NAD 27)

TRUE #31

OBJECTIVE: 8550' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-67868

ELEVATION: 5179.7' NAT GL, 5180.9' PREP GL (DUE TO ROUNDING THE PREP GL IS 5181'), 5197' KB (16')

EOG WI 100%, NRI 87.50%

05-07-2008	<b>Reported By</b>	TERRY CSERE
------------	--------------------	-------------

<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION OF LOCATION.

05-08-2008 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

05-09-2008 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

05-12-2008 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING OUT ROCK.

05-13-2008 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING OUT ROCK.

05-14-2008 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	DRILLING ROCK.		

---

**05-15-2008**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	SHOOTING TODAY.		

---

**05-16-2008**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		

---

**05-19-2008**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.		

---

**05-20-2008**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	DRILLING ROCK.		

---

**05-21-2008**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	SHOOTING TOMORROW.		

**05-22-2008**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	WAITING ON PIPELINE APPROVAL.		

**05-23-2008**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	WAITING ON PIPELINE APPROVAL.		

**05-27-2008**      **Reported By**      TERRY CSERE/JERRY BARNES

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	WO AIR RIG				
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 05/24/08 @ 1:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 05/24/08 @ 12:30 PM.		

**06-04-2008**      **Reported By**      JERRY BARNES

<b>Daily Costs: Drilling</b>	\$188,018	<b>Completion</b>	\$0	<b>Daily Total</b>	\$188,018
<b>Cum Costs: Drilling</b>	\$226,018	<b>Completion</b>	\$0	<b>Well Total</b>	\$226,018
<b>MD</b>	2,409	<b>TVD</b>	2,409	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	WORT				
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		

06:00 06:00 24.0 MIRU CRAIGS AIR RIG #2 ON 5/28/2008. DRILLED 12-1/4" HOLE TO 2409' GL. ENCOUNTERED WATER @ 1700'. RAN 56 JTS (2406.59') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2422' KB. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (82 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/182.6 BBLS FRESH WATER. BUMPED PLUG W/700# @ 6:00 PM, 5/31/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.8 MS= 89.8.

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 89.8 VDS= 89.9 MS= 89.8.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/26/2008 @ 2: 10 P.M.

<b>06-07-2008</b>	<b>Reported By</b>	JIM LOUDERMILK									
<b>Daily Costs: Drilling</b>	\$19,792	<b>Completion</b>	\$0	<b>Daily Total</b>	\$19,792						
<b>Cum Costs: Drilling</b>	\$245,810	<b>Completion</b>	\$0	<b>Well Total</b>	\$245,810						
<b>MD</b>	2,409	<b>TVD</b>	2,409	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** RDMO / MIRU.

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	10:00	4.0	HSM WITH WESTROC TRUCKING. MOVE RIG .5 MILES FROM THE ECW 81-23 TO THE ECW 79-23. RIG DOWN & SET OUT RIG. CEASE RU OPERATIONS AND SENT TRUCKS IN @ 10:00 HRS.
10:00	14:30	4.5	LOCATION INCOMPLETE & UNABLE TO SUPPORT RU OPERATIONS. OURAY CONSTRUCTION WORKING ON LOCATION AND ROAD UTILIZING 1 DOZER, 2 BLADES AND 9 BELLY DUMPS. SPREAD APPROXIMATELY 20 LOADS OF PIT RUN.
14:30	06:00	15.5	RIG MOVE IS 25% COMPLETE. RIG CREWS PERFORMING MAINTENANCE & REPAIRS.

<b>06-08-2008</b>	<b>Reported By</b>	JIM LOUDERMILK									
<b>Daily Costs: Drilling</b>	\$27,252	<b>Completion</b>	\$445	<b>Daily Total</b>	\$27,697						
<b>Cum Costs: Drilling</b>	\$273,062	<b>Completion</b>	\$445	<b>Well Total</b>	\$273,507						
<b>MD</b>	2,422	<b>TVD</b>	2,422	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO SPUD

Start	End	Hrs	Activity Description
06:00	13:00	7.0	MIRU. HSM WITH WESTROC TRUCKING. RELEASED TRUCKS ON 6/7/2008 @ 13:00 HRS.
13:00	17:00	4.0	RAISED DERRICK ON 6/7/2008 @ 14:00 / RURT.
17:00	19:00	2.0	NU BOP / DAY WORK BEGINS @ 17:00 ON 6/7/2008.
19:00	00:00	5.0	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD AND KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR VALVE & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. NOTIFIED JAMIE SPARGER & JAKE BIRCHELL, (VIA VOICE MAIL), WITH THE BLM'S VERNAL FIELD OFFICE ON 6/5/2008 @ 17:00 HRS OF BOP TEST. NO BLM REP TO WITNESS TEST.
00:00	04:00	4.0	PU BHA / TAG CEMENT @ 2350'.
04:00	05:30	1.5	DRLG CEMENT & FLOAT EQUIPMENT. FC @ 2379' & GUIDE SHOE @ 2422'.
05:30	06:00	0.5	PERFORM 10.5 EMW @ 2430'.

CREWS: FULL / NO INCIDENTS REPORTED

HSM: RURT, PPE & PINCH POINTS.

FUEL: 2700 GAL. USED 600 GAL.

06-09-2008		Reported By		JIM LOUDERMILK	
Daily Costs: Drilling	\$94,862	Completion	\$0	Daily Total	\$94,862
Cum Costs: Drilling	\$367,924	Completion	\$445	Well Total	\$368,369
MD	5,726	TVD	5,726	Progress	3,304
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	Days	1
MW	8.4	Visc	27.0		

Activity at Report Time: DRILLING @ 5726'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 2422'-3395', (14-18K WOB / 60 RPM-84MTR / 420 GPM), 149.7 FPH. SPUD ON 6/8/2008 @ 06:00 HRS.
12:30	13:00	0.5	WLS 2 DEGREES @ 3315' / SERVICE RIG.
13:00	06:00	17.0	DRILL 3395'-5726', (14-18K WOB / 60 RPM-84MTR / 420 GPM), 137.1 FPH. VIS 29 WT 8.9.

CREWS: FULL / NO INCIDENTS REPORTED / HSM: FORKLIFT SAFETY (HANDLING TUBULARS).

FUNCTION PIPE RAMS & CHECK COM.

BOTH CREWS HELD BOP DRILLS.

FUEL: 9500 GAL USED 1250 GAL.

MUD LOGIC UNMANNED UNIT OPERATIONAL ON 6/8/2008 @ 09:00 HRS, 1 DAY.

06:00	06:00	24.0	SPUD 7-7/8" HOLE ON 6/8/2008 @ 06:00 HRS.
-------	-------	------	---

06-10-2008		Reported By		JIM LOUDERMILK	
Daily Costs: Drilling	\$32,421	Completion	\$0	Daily Total	\$32,421
Cum Costs: Drilling	\$400,346	Completion	\$445	Well Total	\$400,791
MD	7,190	TVD	7,190	Progress	1,464
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	Days	2
MW	8.9	Visc	29.0		

Activity at Report Time: DRILLING @ 7190'

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------



06:00 14:30 8.5 DRILL 5726'-6290', (14-18K WOB / 60 RPM-84MTR / 420 GPM), 66.4 FPH.  
 14:30 15:00 0.5 SERVICE RIG / FUNCTION PIPE RAMS & CHECK COM.  
 15:00 06:00 15.0 DRILL 6290'-7190', (14-18K WOB / 60 RPM-84MTR / 420 GPM), 60 FPH. VIS 31 WT 9.4.  
 CREWS: FULL / NO INCIDENTS REPORTED / HSM: HOUSEKEEPING & PPE.  
 FUEL: 8200 GAL USED 1300 GAL. MUD LOGIC UNMANNED UNIT, 2 DAYS.

06-11-2008 Reported By JIM LOUDERMILK

Daily Costs: Drilling \$102,148 Completion \$0 Daily Total \$102,148

Cum Costs: Drilling \$502,495 Completion \$445 Well Total \$502,940

MD 7,875 TVD 7,875 Progress 685 Days 3 MW 9.6 Visc 30.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7875'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7190'-7397', (14-18K WOB / 60 RPM-84MTR / 420 GPM), 41.4 FPH.
11:00	14:30	3.5	DROP SURVEY & TRIP OUT / FUNCTION BLIND RAMS & CHECK COM.
14:30	15:00	0.5	LD RMR'S, CHANGE OUT MOTORS & PU BIT #2.
15:00	18:00	3.0	TRIP IN.
18:00	06:00	12.0	DRILL 7397'-7875', (14K WOB / 60 RPM-84MTR / 420 GPM), 39.8 FPH. VIS 35 WT 10.

CREWS: FULL / NO INCIDENTS REPORTED / HSM: WORKING ON PUMPS, LOTO.

FUEL: 7050 GAL USED 1150 GAL.

MUD LOGIC UNMANNED UNIT, 3 DAYS.

06-12-2008 Reported By JIM LOUDERMILK/PAT CLARK

Daily Costs: Drilling \$31,876 Completion \$0 Daily Total \$31,876

Cum Costs: Drilling \$534,371 Completion \$445 Well Total \$534,816

MD 8,550 TVD 8,550 Progress 675 Days 4 MW 10.0 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LDDP @ 8550' TD

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 7875'-8174', (14-18K WOB / 60 RPM-84MTR / 420 GPM), 35 FPH.
14:30	15:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
15:00	02:00	11.0	DRILL 8174' - 8550' TD. SAME PARAMETERS, ROP 34 FPH. REACHED TD @ 02:00, 6/12/08.
02:00	03:30	1.5	CIRCULATE, PUMP PILL, SHORT TRIP.
03:30	04:30	1.0	CIRCULATE AND CONDITION MUD, HSM, R/U WEATHERFORD TO LDDP.
04:30	06:00	1.5	PUMP PILL, LDDP.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - PPE, LDDP.

FUEL - 5900 GALS, USED - 1150 GALS.

CURRENT MW - 10.7 PPG, VIS - 37 SPQ.

UNMANNED ML UNIT - 4 DAYS.

NOTIFIED//JAMIE SPARGER//VERNAL BLM//CSG & CMT//6-11-08//10:00.

06-13-2008 Reported By PAT CLARK

<b>Daily Costs: Drilling</b>	\$13,280	<b>Completion</b>	\$138,455	<b>Daily Total</b>	\$151,735
<b>Cum Costs: Drilling</b>	\$547,651	<b>Completion</b>	\$138,900	<b>Well Total</b>	\$686,551
<b>MD</b>	8,550	<b>TVD</b>	8,550	<b>Progress</b>	0
		<b>Days</b>	5	<b>MW</b>	10.7
		<b>Visc</b>			37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:30	5.5	LDDP. BREAK KELLY, L/D BHA. PULL WEAR RING.
11:30	17:00	5.5	HSM. RUN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 8546', 1 JT CSG, FLOAT COLLAR SET AT 8545', 66 JTS CSG, MARKER JOINT @ 5858', 49 JTS CSG, MJ @ 3884', 97 JTS CSG (213 TOTAL), P/U JT #214, TAG BOTTOM @ 8550'. L/D JT # 214, P/U LANDING JT, CASING HANGER AND PUP, LAND IN CASING HEAD W/69,000#. R/D WEATHERFORD TRS.
17:00	19:30	2.5	HSM. R/U SCHLUMBERGER. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 220 SX (115 BBLS, 656 CU/FT) LEAD G CEMENT @ 11.5 PPG, 2.98 YLD, H2O 18.227 GAL/SK + 10% D020 + .2% D046 + .2% D167 + .5% D065 + .125 LB/SK D130. MIX AND PUMP 1390 SX (320 BBLS, 1793 CU/FT). TAIL 50/50 POZ G CEMENT @ 14.1 PPG, 1.29 YLD, H2O 5.963 GAL/SK + 2% D020 + .1% D046 + .2% D065 + .2% D167 + .1% D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/132.5 BBLS H2O W/2 GALS/1000 L064. FULL RETURNS. MAX PRESSURE 2175 PSI, BUMP PLUG TO 33216 PSI. BLEED BACK 2 BBLS, FLOAT HELD. R/D SCHLUMBERGER.
19:30	22:00	2.5	PACK OFF AND TEST CASING HEAD, ND BOPE, CLEAN MUD TANKS.
22:00	06:00	8.0	RDRT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUN CSG, CMT.

WESTROC TRUCKING TO MOVE CAMPS AND RIG 9 MILES TO CWU 965-34 @ 07:00.

TRANSFER 5 JTS (211.96' TOL) 4 1/2", 11.6#, P-110, LTC CSG TO CWU 965-34.

TRANSFER 1 P-110 MJ (9.74' TOL) TO CWU 965-34.

TRANSFER 2000 GALS FUEL @ 4.52/GAL TO CWU 965-34.

06:00	06:00	24.0	RIG RELEASED @ 22:00 ON 6-12-08
			CASING POINT COST \$547,652

06-19-2008 Reported By SEARLE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$43,373	<b>Daily Total</b>	\$43,373
<b>Cum Costs: Drilling</b>	\$547,651	<b>Completion</b>	\$182,273	<b>Well Total</b>	\$729,924
<b>MD</b>	8,550	<b>TVD</b>	8,550	<b>Progress</b>	0
		<b>Days</b>	6	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation :</b>	<b>PBTD : 8504.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 420'. RD SCHLUMBERGER.

06-26-2008 Reported By MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,248	<b>Daily Total</b>	\$2,248
<b>Cum Costs: Drilling</b>	\$547,651	<b>Completion</b>	\$184,521	<b>Well Total</b>	\$732,172
<b>MD</b>	8,550	<b>TVD</b>	8,550	<b>Progress</b>	0
		<b>Days</b>	7	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation :</b>	<b>PBTD : 8504.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: WO COMPLETION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

07-01-2008	Reported By	CARLSON
------------	-------------	---------

Daily Costs: Drilling	\$0	Completion	\$1,468	Daily Total	\$1,468
Cum Costs: Drilling	\$547,651	Completion	\$185,989	Well Total	\$733,640

MD	8,550	TVD	8,550	Progress	0	Days	8	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	---	----	-----	------	-----

Formation : MESAVERDE, WASATCH	PBTD : 8504.0	Perf : 6461-8332	PKR Depth : 0.0
-----------------------------------	---------------	------------------	-----------------

**Activity at Report Time: FRAC**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATE LPR FROM 7980'-81', 7994'-95', 8005'-06', 8020'-21', 8050'-51', 8091'-92', 8097'-98', 8142'-43', 8155'-56', 8252'-53', 8262'-63', 8269'-70', 8279'-80', 8301'-02', 8309'-10', 8317'-18', 8324'-25', 8331'-32' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4200 WF116 LINEAR PAD, 2096 GAL YF116 ST+ PAD, 37454 GAL YF116 ST+ WITH 121900# 20/40 SAND @ 1-4 PPG. MTP 6464 PSIG. MTR 51.3 BPM. ATP 4829 PSIG. ATR 48.6 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 7960' & PERFORATE L/MPR FROM 7729'-30', 7737'-38', 7765'-66', 7803'-04', 7820'-21', 7824'-25', 7843'-44', 7875'-76', 7891'-92', 7909'-10', 7928'-29', 7939'-40' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2100 GAL YF116 ST+ PAD 30694 GAL YF116 ST+ WITH 94700# 20/40 SAND @ 1-4 PPG. MTP 6308 PSIG. MTR 6308 BPM. ATP 4816 PSIG. ATR 48.8 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 7690' & PERFORATE MPR FROM 7400'-01', 7409'-10', 7426'-27', 7437'-38', 7459'-60', 7469'-70', 7482'-83', 7505'-06', 7531'-32', 7575'-76', 7631'-32', 7664'-65' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2094 GAL YF116 ST+ PAD, 41051 GAL YF116 ST+ WITH 133700# 20/40 SAND @ 1-4 PPG. MTP 6395 PSIG. MTR 50.7 BPM. ATP 5027 PSIG. ATR 47.3 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7370' & PERFORATE MPR FROM 7231'-32', 7242'-43', 7252'-53', 7263'-64', 7275'-76', 7288'-89', 7298'-99', 7311'-12', 7318'-19', 7337'-38', 7344'-45', 7355'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2087 GAL YF116 ST+ PAD, 40915 GAL YF116 ST+ WITH 138300# 20/40 SAND @ 1-5 PPG. MTP 5547 PSIG. MTR 51.4 BPM. ATP 3787 PSIG. ATR 49.3 BPM. ISIP 2440 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7180'. PERFORATE UPR FROM 6983'-84', 6992'-93', 7042'-43', 7051'-52', 7068'-69', 7079'-80', 7096'-97', 7105'-06', 7112'-13', 7136'-17', 7153'-54', 7161'-62' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2088 GAL YF116ST+ PAD, 38950 GAL YF116ST+ WITH 130300# 20/40 SAND @ 1-5 PPG. MTP 6292 PSIG. MTR 50.9 BPM. ATP 3853 PSIG. ATR 48.7 BPM. ISIP 2260 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 6960' & PERFORATE UPR FROM 6681'-82', 6690'-91', 6699'-6700', 6708'-09', 6732'-33', 6752'-53', 6803'-04', 6812'-13', 6822'-23', 6827'-28', 6877'-78', 6935'-36' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2094 GAL YF116 ST+ PAD 31298 GAL YF116 ST+ WITH 99400# 20/40 SAND @ 1-5 PPG. MTP 5708 PSIG. MTR 51.2 BPM. ATP 3906 PSIG. ATR 48.7 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 6650' & PERFORATE UPR FROM 6461'-62', 6468'-69', 6505'-06', 6515'-16', 6527'-28', 6551'-52', 6570'-71', 6576'-77', 6589'-90', 6595'-96', 6603'-04', 6630'-31' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2087 GAL YF116 ST+ PAD, 34323 GAL YF116 ST+ WITH 111300# 20/40 SAND @ 1-5 PPG. MTP 4933 PSIG. MTR 51.2 BPM. ATP 3494 PSIG. ATR 49 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER. SDFN.

07-02-2008 Reported By CARLSON

**Daily Costs: Drilling** \$0 **Completion** \$348,735 **Daily Total** \$348,735  
**Cum Costs: Drilling** \$547,651 **Completion** \$534,724 **Well Total** \$1,082,376  
**MD** 8,550 **TVD** 8,550 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0  
**Formation :** MESA VERDE, **PBTD :** 8504.0 **Perf :** 5212-8332 **PKR Depth :** 0.0  
 WASATCH

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	SICP 1270 PSIG. RUWL. SET 6K CFP AT 6430' & PERFORATE UPR/NH FROM 6184'-85', 6211'-12', 6218'-19', 6224'-25', 6288'-89', 6312'-13', 6331'-32', 6376'-77', 6385'-86', 6409'-10', 6416'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2090 GAL YF116 ST+ PAD, 33608 GAL YF116 ST+ WITH 108100# 20/40 SAND @ 1-5 PPG. MTP 5665 PSIG. MTR 51.2 BPM. ATP 3877 PSIG. ATR 48.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.
-------	-------	------	---

RUWL. SET 6K CFP AT 6130' & PERFORATE NH/Ba FROM 5839'-40', 5851'-52', 5862'-63', 5870'-71', 5913'-15', 6040'-41', 6070'-71', 6077'-78', 6093'-94', 6099'-6100', 6105'-06' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2087 GAL YF116 ST+ PAD, 28383 GAL YF116 ST+ WITH 86400# 20/40 SAND @ 1-4 PPG. MTP 5387 PSIG. MTR 51.2 BPM. ATP 3655 PSIG. ATR 48.7 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5810' & PERFORATE Ba FROM 5592'-93', 5599'-5600', 5615'-16', 5640'-41', 5664'-65', 5672'-73', 5697'-98', 5722'-23', 5742'-43', 5765'-66', 5772'-73', 5797'-98' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2097 GAL YF116 ST+ PAD, 27327 GAL YF116 ST+ WITH 82000# 20/40 SAND @ 1-4 PPG. MTP 5178 PSIG. MTR 53.2 BPM. ATP 3815 PSIG. ATR 47.1 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5550' & PERFORATE Ca FROM 5212'-13', 5225'-26', 5251'-52', 5301'-02', 5309'-10', 5372'-73', 5390'-91', 5421'-22', 5430'-31', 5480'-81', 5512'-13', 5534'-35' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2087 GAL YF116 ST+ PAD, 26493 GAL YF116 ST+ WITH 79600# 20/40 SAND @ 1-4 PPG. MTP 4966 PSIG. MTR 51.2 BPM. ATP 3207 PSIG. ATR 47.8 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5112'. RDWL. SDFN.

07-04-2008 Reported By HAL IVIE

**Daily Costs: Drilling** \$0 **Completion** \$37,327 **Daily Total** \$37,327  
**Cum Costs: Drilling** \$547,651 **Completion** \$572,051 **Well Total** \$1,119,703  
**MD** 8,550 **TVD** 8,550 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0  
**Formation :** MESA VERDE, **PBTD :** 8504.0 **Perf :** 5212-8332 **PKR Depth :** 0.0  
 WASATCH

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	18:00	12.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5112'. RU TO DRILL OUT PLUGS. SWI-SDFN.
-------	-------	------	--

07-08-2008 Reported By HAL IVIE

**Daily Costs: Drilling** \$0 **Completion** \$45,153 **Daily Total** \$45,153  
**Cum Costs: Drilling** \$547,651 **Completion** \$617,204 **Well Total** \$1,164,856  
**MD** 8,550 **TVD** 8,550 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0  
**Formation :** MESA VERDE, **PBTD :** 8504.0 **Perf :** 5212-8332 **PKR Depth :** 0.0  
 WASATCH

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLEANED OUT & DRILLED OUT PLUGS @ 5112', 5550', 5810', 6130', 6430', 6650', 6960', 7180', 7370', 7690', 7960'. RIH. CLEANED OUT TO PBTD @ 8504'. LANDED TBG AT 6468' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1650 PSIG. 72 BFPH. RECOVERED 972 BLW. 9998 BLWTR.

**TUBING DETAIL LENGTH**

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 31.18'

XN NIPPLE 1.10'

199 JTS 2-3/8" 4.7# N-80 TBG 6418.74'

BELOW KB 16.00'

LANDED @ 6468.02' KB

07-09-2008		Reported By		HAL IVIE/DUANE COOK					
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		\$2,365	<b>Daily Total</b>		\$2,365
<b>Cum Costs: Drilling</b>		\$547,651		<b>Completion</b>		\$619,569	<b>Well Total</b>		\$1,167,221
<b>MD</b>	8,550	<b>TVD</b>	8,550	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0
<b>Formation : MESA VERDE, WASATCH</b>		<b>PBTD : 8504.0</b>		<b>Perf : 5212-8332</b>		<b>PKR Depth : 0.0</b>			

**Activity at Report Time: FLOW TEST TO SALES-INITIAL PRODUCTION-FIRST GAS SALES**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 23 HRS. 24/64 CHOKE. FTP 850 PSIG. CP 1600 PSIG. 63 BFPH. RECOVERED 1457 BLW. 8541 BLWTR. 534 MCFD RATE. SD 1 HR TO RU BRECO FLOW SEPARATOR.

INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1200 &amp; SICP 1700 PSIG. TURNED WELL TO QUESTAR SALES AT 2:30 PM, 7/08/08. FLOWING 812 MCFD RATE ON 24/64" POS CK. STATIC 337. QGM METER #7780.

07-10-2008		Reported By		HAL IVIE					
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		\$2,365	<b>Daily Total</b>		\$2,365
<b>Cum Costs: Drilling</b>		\$547,651		<b>Completion</b>		\$621,934	<b>Well Total</b>		\$1,169,586
<b>MD</b>	8,550	<b>TVD</b>	8,550	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0
<b>Formation : MESA VERDE, WASATCH</b>		<b>PBTD : 8504.0</b>		<b>Perf : 5212-8332</b>		<b>PKR Depth : 0.0</b>			

**Activity at Report Time: FLOW TEST THRU BRECO UNIT**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1050 PSIG, CP- 1800 PSIG. 51 BFPH. RECOVERED 1228 BBLS, 7313 BLWTR. 841 MCF/D

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU67868

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

8. Lease Name and Well No.  
EAST CHAPITA 79-23

3. Address 600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3a. Phone No. (include area code)  
Ph: 303-824-5526

9. API Well No.  
43-047-39442

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SESE 850FSL 850FEL 40.01652 N Lat, 109.28778 W Lon

At top prod interval reported below SESE 850FSL 850FEL 40.01652 N Lat, 109.28778 W Lon

At total depth SESE 850FSL 850FEL 40.01652 N Lat, 109.28778 W Lon

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey  
or Area Sec 23 T9S R23E Mer SLB

12. County or Parish  
UINTAH

13. State  
UT

14. Date Spudded  
05/24/2008

15. Date T.D. Reached  
06/12/2008

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
07/08/2008

17. Elevations (DF, KB, RT, GL)\*  
5180 GL

18. Total Depth: MD 8550  
TVD

19. Plug Back T.D.: MD 8504  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RST/CBL/CCL/VDL/GR, Temp

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

**23. Casing and Liner Record (Report all strings set in well)**

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2422		700			
7.875	4.500 N-80	11.6	0	8547		1610			

**24. Tubing Record**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6468							

**25. Producing Intervals**

**26. Perforation Record 5212 - 9332**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5212	8332	7980 TO 8332		3	
B)			7729 TO 7940		3	
C)			7400 TO 7665		3	
D)			7231 TO 7356		3	

**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material
7980 TO 8332	43,915 GALS GELLED WATER & 121,900# 20/40 SAND
7729 TO 7940	32,959 GALS GELLED WATER & 94,700# 20/40 SAND
7400 TO 7665	43,310 GALS GELLED WATER & 133,700# 20/40 SAND
7231 TO 7356	43,167 GALS GELLED WATER & 138,300# 20/40 SAND

**28. Production - Interval A**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/08/2008	07/13/2008	24	→	20.0	743.0	860.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64"	920	1800.0	→	20	743	860		PGW	

**28a. Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #62192 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

RECEIVED

AUG 13 2008

DIV. OF OIL, GAS & MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5212	8332		GREEN RIVER	1560
				MAHOGANY	2161
				UTELAND BUTTE	4227
				WASATCH	4338
				CHAPITA WELLS	4911
				BUCK CANYON	5566
				PRICE RIVER	6277
				MIDDLE PRICE RIVER	7058

32. Additional remarks (include plugging procedure):  
Please see the attached sheet for detailed perforation and additional formation marker information.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #62192 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 08/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**East Chapita 79-23 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

6983-7162	3/spf
6681-6936	3/spf
6461-6631	3/spf
6184-6417	3/spf
5839-6106	3/spf
5592-5798	3/spf
5212-5535	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

6983-7162	41,203 GALS GELLED WATER & 130,300# 20/40 SAND
6681-6936	33,557 GALS GELLED WATER & 99,400# 20/40 SAND
6461-6631	36,575 GALS GELLED WATER & 111,300# 20/40 SAND
6184-6417	35,863 GALS GELLED WATER & 108,100# 20/40 SAND
5839-6106	30,635 GALS GELLED WATER & 86,400# 20/40 SAND
5592-5798	29,424 GALS GELLED WATER & 82,000# 20/40 SAND
5212-5535	28,580 GALS GELLED WATER & 79,600# 20/40 SAND

Perforated the Lower Price River from 7980-81', 7994-95', 8005-06', 8020-21', 8050-51', 8091-92', 8097-98', 8142-43', 8155-56', 8252-53', 8262-63', 8269-70', 8279-80', 8301-02', 8309-10', 8317-18', 8324-25', 8331-32' w/ 3 spf.

Perforated the Lower/Middle Price River from 7729-30', 7737-38', 7765-66', 7803-04', 7820-21', 7824-25', 7843-44', 7875-76', 7891-92', 7909-10', 7928-29', 7939-40' w/ 3 spf.

Perforated the Middle Price River from 7400-01', 7409-10', 7426-27', 7437-38', 7459-60', 7469-70', 7482-83', 7505-06', 7531-32', 7575-76', 7631-32', 7664-65' w/ 3 spf.

Perforated the Middle Price River from 7231-32', 7242-43', 7252-53', 7263-64', 7275-76', 7288-89', 7298-99', 7311-12', 7318-19', 7337-38', 7344-45', 7355-56' w/ 3 spf.

Perforated the Upper Price River from 6983-84', 6992-93', 7042-43', 7051-52', 7068-69', 7079-80', 7096-97', 7105-06', 7112-13', 7136-37', 7153-54', 7161-62' w/ 3 spf.

Perforated the Upper Price River from 6681-82', 6690-91', 6699-6700', 6708-09', 6732-33', 6752-53', 6803-04', 6812-13', 6822-23', 6827-28', 6877-78', 6935-36' w/ 3 spf.

Perforated the Upper Price River from 6461-62', 6468-69', 6505-06', 6515-16', 6527-28', 6551-52', 6570-71', 6576-77', 6589-90', 6595-96', 6603-04', 6630-31' w/ 3 spf.

Perforated the Upper Price River/North Horn from 6184-85', 6211-12', 6218-19', 6224-25', 6288-89', 6312-13', 6331-32', 6376-77', 6385-86', 6409-10', 6416-17' w/ 3 spf.



Perforated the North Horn/Ba from 5839-40', 5851-52', 5862-63', 5870-71', 5913-15', 6040-41', 6070-71', 6077-78', 6093-94', 6099-6100', 6105-06' w/ 3 spf.

Perforated the Ba from 5592-93', 5599-5600', 5615-16', 5640-41', 5664-65', 5672-73', 5697-98', 5722-23', 5742-43', 5765-66', 5772-73', 5797-98' w/ 3 spf.

Perforated the Ca from 5212-13', 5225-26', 5251-52', 5301-02', 5309-10', 5372-73', 5390-91', 5421-22', 5430-31', 5480-81', 5512-13', 5534-35' w/ 3 spf.

### **32. FORMATION (LOG) MARKERS**

Lower Price River	7830
Sego	8365

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: East Chapita 79-23

API number: 4304739442

Well Location: QQ SESE Section 23 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,700	1,720	NO FLOW	NOT KNOWN

Formation tops:	1	2	3
(Top to Bottom)	4	5	6
	7	8	9
	10	11	12

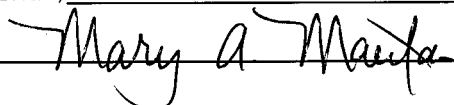
If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE



DATE 8/12/2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
EAST CHAPITA 79-239. API Well No.  
43-047-3944210. Field and Pool, or Exploratory  
NATURAL BUTTES11. County or Parish, and State  
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES, INC.Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 802023b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T9S R23E SESE 850FSL 850FEL  
40.01652 N Lat, 109.28778 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/29/2008.

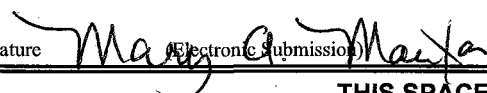
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #67018 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 02/05/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****RECEIVED**  
**FEB 10 2009**

DIV. OF OIL, GAS &amp; MINING